

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	36,101	--	--	36,094	--	422	570	72,047	--	0	51,178
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,435	-6	2,198	87	--	--	733	1,199	337	1,445	6,818
Pentanes Plus	598	-6	--	--	--	--	-18	323	38	249	58
Liquefied Petroleum Gases	837	--	2,198	87	--	--	751	876	299	1,196	6,760
Ethane/Ethylene	6	--	--	--	--	--	--	--	--	6	--
Propane/Propylene	358	--	1,343	87	--	--	324	--	223	1,241	1,718
Normal Butane/Butylene	-1	--	877	--	--	--	522	403	76	-125	4,550
Isobutane/Isobutylene	474	--	-22	--	--	--	-95	473	--	74	492
Other Liquids	--	290	--	3,242	5,979	5,090	1,752	13,036	22	-208	44,751
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	290	--	1	4,550	786	9	5,617	2	0	2,566
Hydrogen	--	--	--	--	--	1,215	--	1,215	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	290	--	1	4,550	-430	9	4,402	--	0	2,566
Fuel Ethanol	--	290	--	1	4,550	-428	46	4,367	--	0	2,418
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	-2	-37	35	--	0	148
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,226	--	--	-320	2,754	--	-208	18,226
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,015	1,429	4,304	2,063	4,665	20	0	23,959
Reformulated	--	--	--	--	--	1,849	294	1,555	--	0	11,555
Conventional	--	--	--	1,015	1,429	2,455	1,769	3,110	20	0	12,404
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	89,948	5,958	4,710	-3,876	-223	--	6,883	90,080	37,109
Finished Motor Gasoline	--	--	48,420	912	3,695	-3,876	765	--	283	48,103	6,103
Reformulated	--	--	33,376	--	2,509	-2,518	81	--	267	33,019	802
Conventional	--	--	15,044	912	1,186	-1,357	684	--	16	15,085	5,301
Finished Aviation Gasoline	--	--	34	--	--	--	0	--	--	34	259
Kerosene-Type Jet Fuel	--	--	12,102	2,165	167	--	55	--	488	13,891	9,501
Kerosene	--	--	49	--	--	--	8	--	5	36	139
Distillate Fuel Oil	--	--	14,829	712	847	0	-867	--	872	16,383	11,721
15 ppm sulfur and under ⁶	--	--	12,634	662	847	-6	-1,132	--	329	14,940	9,438
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	755	50	--	6	-92	--	452	451	853
Greater than 500 ppm sulfur	--	--	1,440	--	--	--	357	--	91	992	1,430
Residual Fuel Oil ⁷	--	--	3,580	1,975	--	--	250	--	1,020	4,285	5,066
Less than 0.31 percent sulfur	--	--	74	--	--	--	-76	--	NA	NA	167
0.31 to 1.00 percent sulfur	--	--	842	327	--	--	180	--	NA	NA	923
Greater than 1.00 percent sulfur	--	--	2,664	1,648	--	--	146	--	NA	NA	3,973
Petrochemical Feedstocks	--	--	8	38	--	--	0	--	--	46	2
Naphtha for Petro. Feed. Use	--	--	8	38	--	--	0	--	--	46	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	26	--	--	--	5	--	0	21	23
Lubricants	--	--	595	1	1	--	50	--	258	289	1,062
Waxes	--	--	--	44	--	--	--	--	8	36	--
Petroleum Coke	--	--	4,449	31	--	--	6	--	3,838	636	1,237
Marketable	--	--	3,527	31	--	--	6	--	3,838	-286	1,237
Catalyst	--	--	922	--	--	--	--	--	--	922	--
Asphalt and Road Oil	--	--	1,227	80	--	--	-359	--	109	1,557	1,768
Still Gas	--	--	4,217	--	--	--	--	--	--	4,217	--
Miscellaneous Products	--	--	412	--	--	--	-136	--	3	545	228
Total	37,536	284	92,146	45,381	10,689	1,637	2,832	86,282	7,242	91,317	139,856

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."